

Economics of Hybrid PV-Fossil Power Plants



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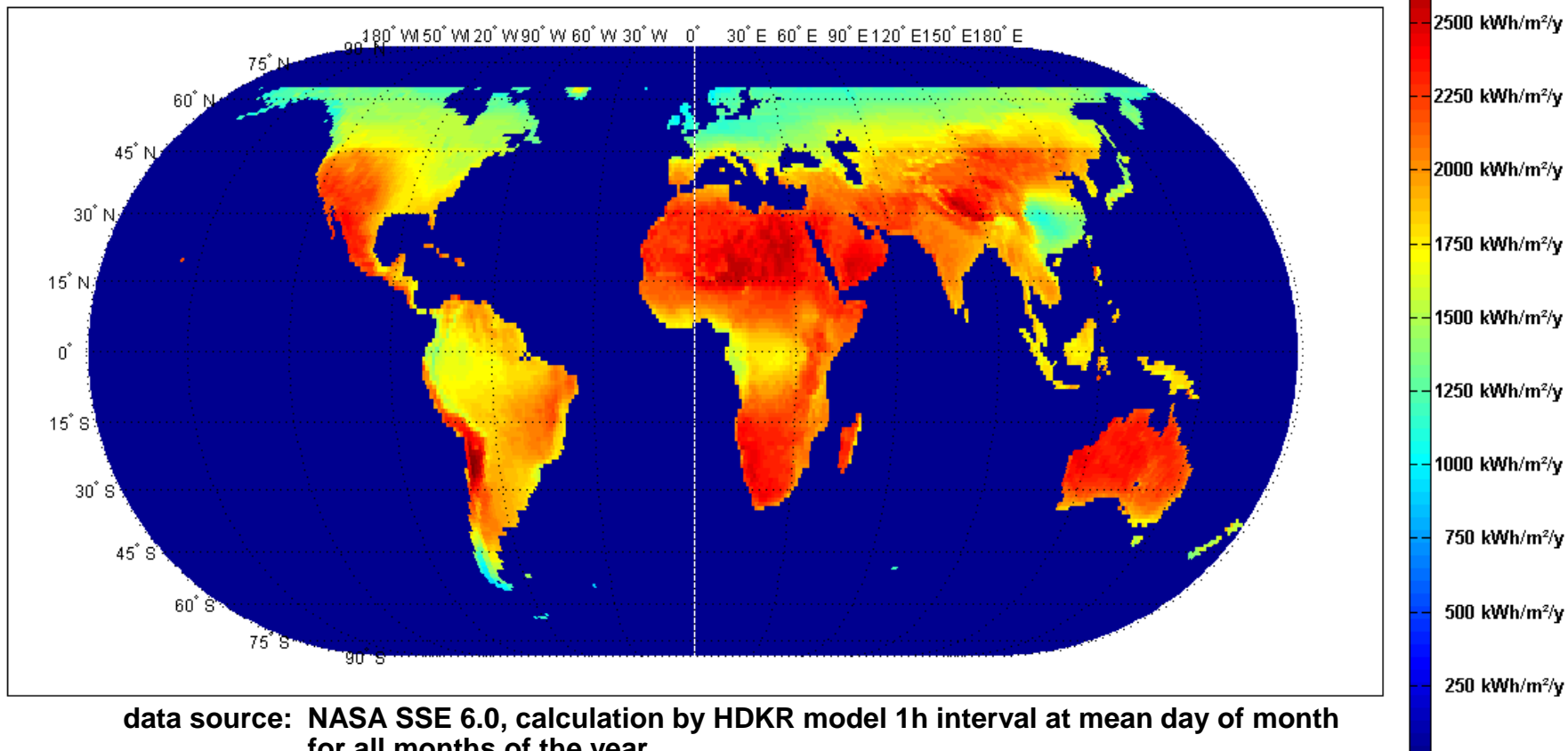


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- **Fundamental PV Economics**
 - **Fuel-Parity Concept**
 - **Hybrid PV-Fossil: Global Demand Curve**
 - **Conclusions**
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Solar Resources: Fixed Optimally Tilted

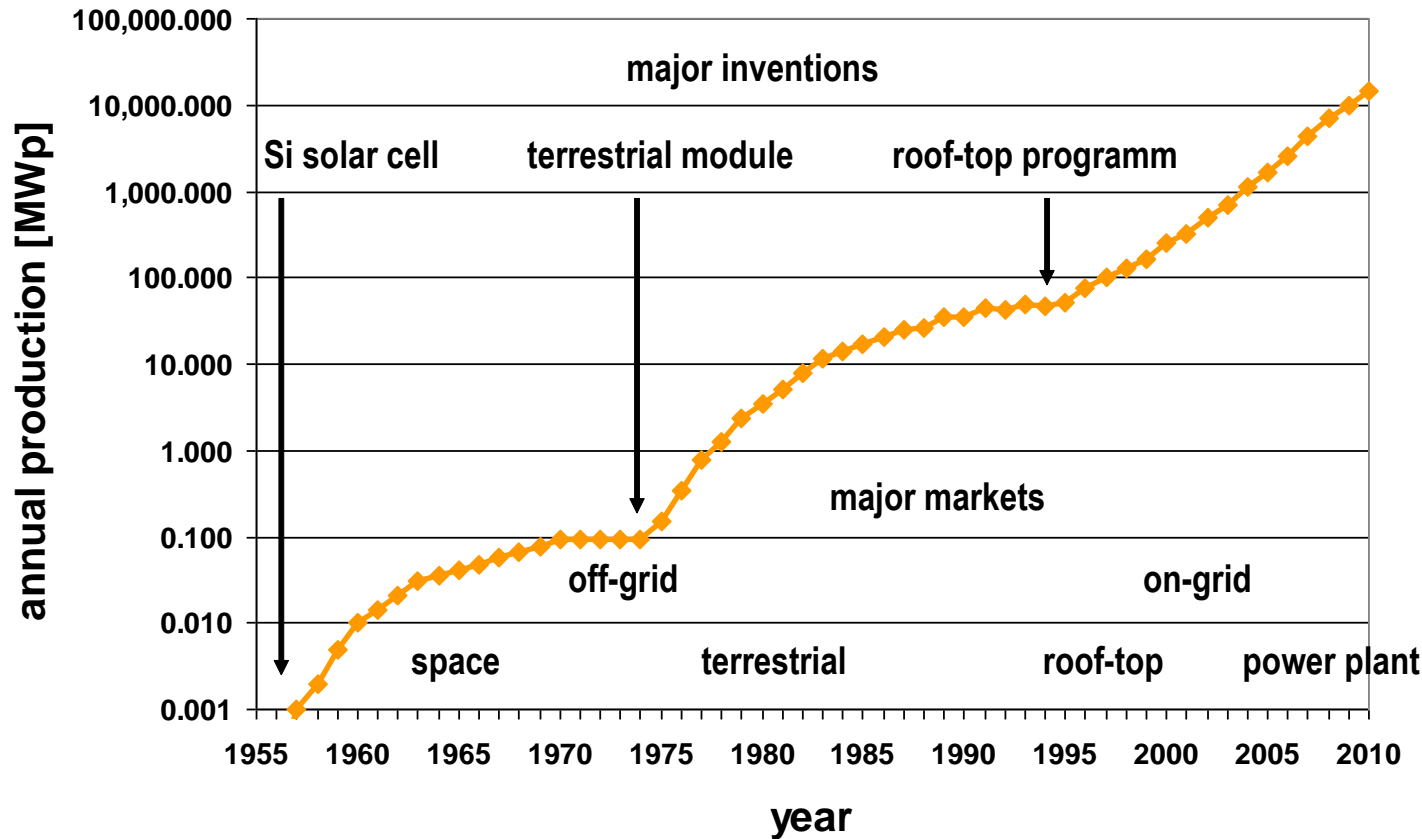
irradiation 0-axis fixed tilted optimal tilt angle



data source: NASA SSE 6.0, calculation by HDKR model 1h interval at mean day of month for all months of the year

source: Breyer Ch. and Schmid J., 2010. Global Distribution of optimal Tilt Angles for fixed tilted PV Systems, 25th EU PVSEC/ WCPEC-5, Valencia, September 6–10

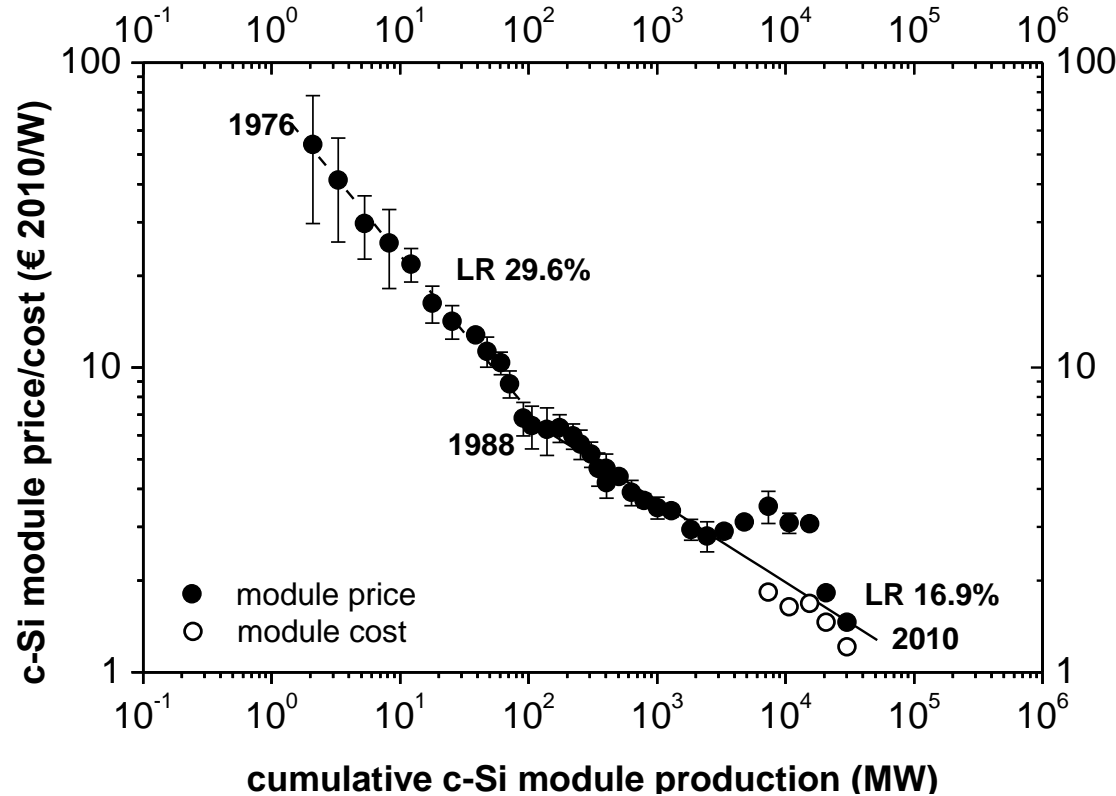
Historic PV Diffusion Phases



- constant high growth rates of >30% p.a. in all diffusion phases
- growth rate of 45% over last 15 years

source: Breyer Ch. et al., 2010. Research and Development Investments in PV – A limiting Factor for a fast PV Diffusion?, 25th EU PVSEC/ WCPEC-5, Valencia, September 6–10

PV Learning Rate: Stable over 50+ years



- learning rates in comparable industries
 - ~40% DRAMs (by getting smaller)
 - ~35% flat panels (by getting larger)
- typical learning rates in power sector
 - ~10% renewable power (wind, STEG)
 - negative nuclear power
- similar learning rates for PV inverter
- technology base for ongoing cost reduction is fast growing

PV „BACK ON TRACK“
ON
17% LEARNING
CURVE

doubling of cumulated
production volume

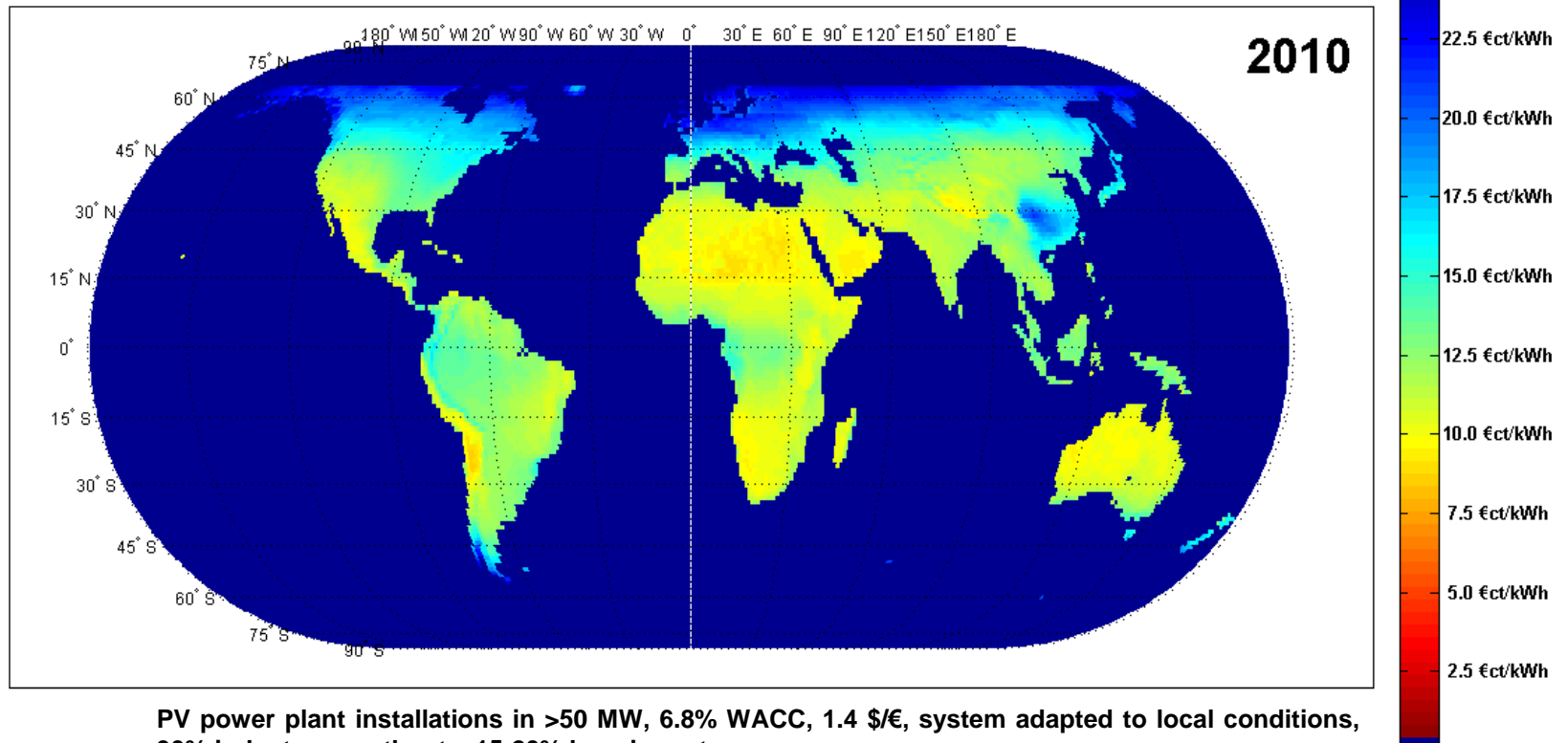


-17% price reduction

source: Kersten F., Görig M., Breyer Ch., et al., 2011. PV-Learning Curves: past and future drivers of cost reduction, Poster 6CV.1.63

Breyer Ch. et al., 2010. Research and Development Investments in PV – A limiting Factor for a fast PV Diffusion?, 25th EU PVSEC/ WCPEC-5, Valencia, September 6–10

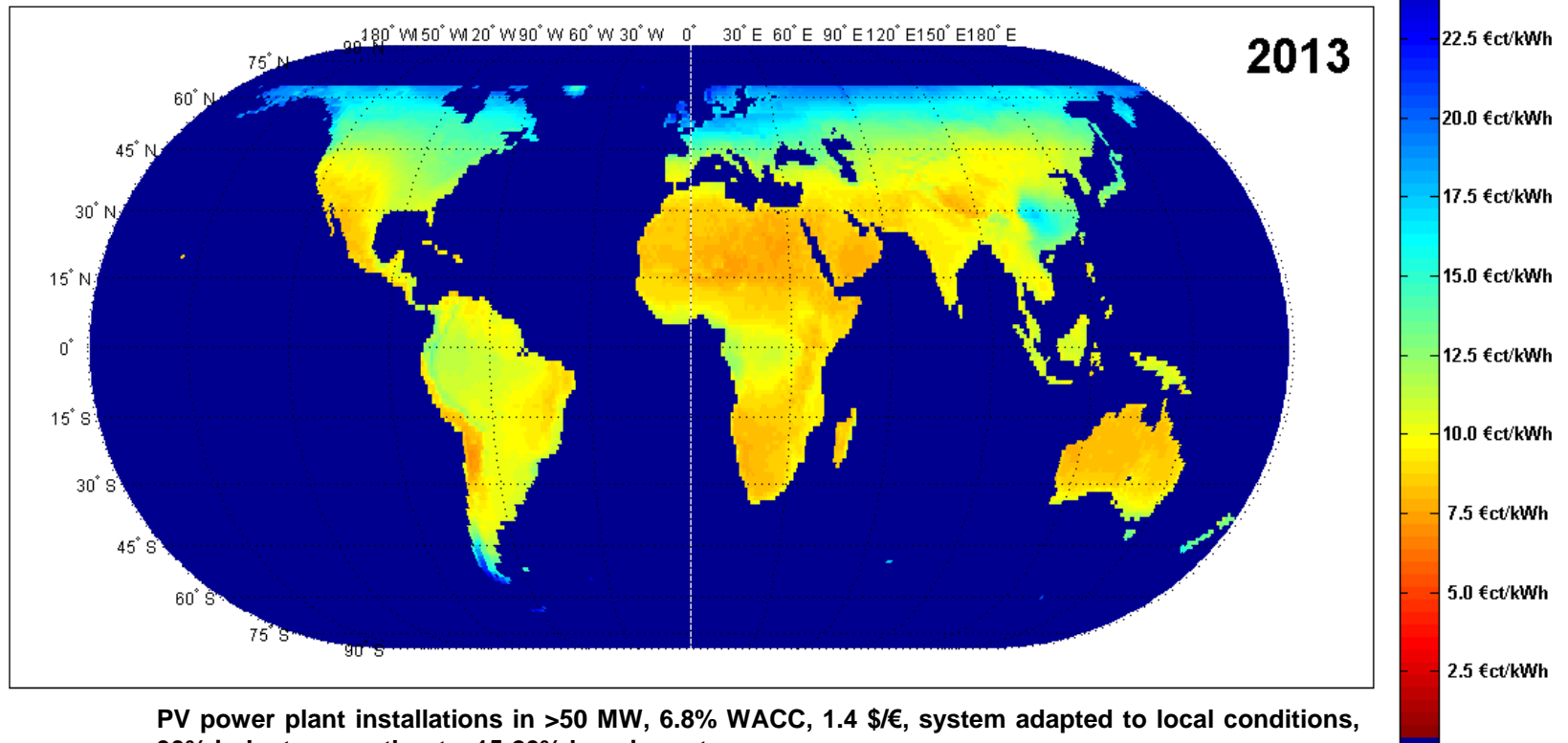
0-axis fixed tilted local LCOE in year 2010, scenario: realistic



PV power plant installations in >50 MW, 6.8% WACC, 1.4 \$/€, system adapted to local conditions, 30% industry growth rate, 15-20% learning rate

source: Breyer Ch. et al., 2010. Fuel-Parity: New Very Large and Sustainable Market Segments for PV Systems, IEEE EnergyCon, Manama, December 18–22

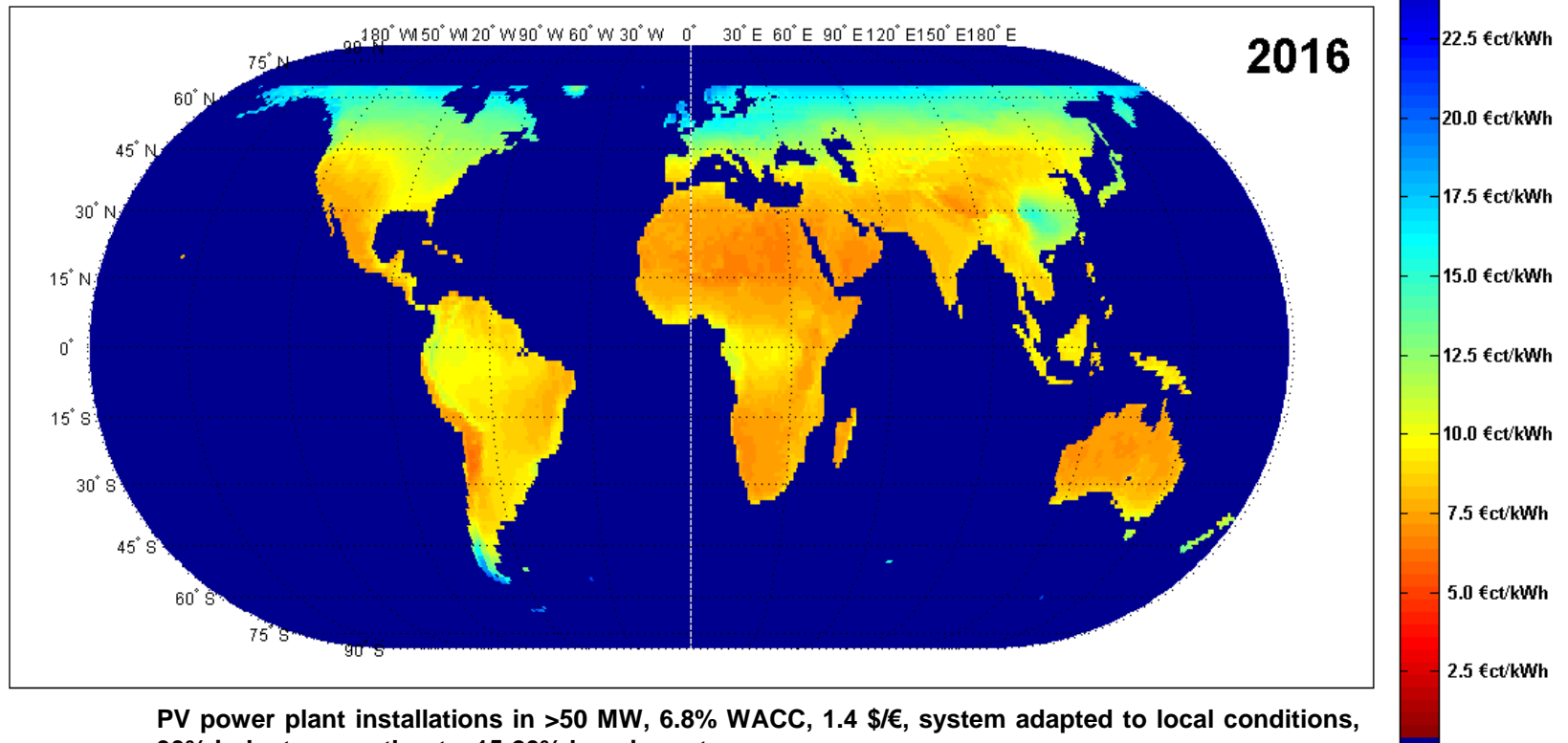
0-axis fixed tilted local LCOE in year 2013, scenario: realistic



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source: Breyer Ch. et al., 2010. Fuel-Parity: New Very Large and Sustainable Market Segments for PV Systems, IEEE EnergyCon, Manama, December 18–22

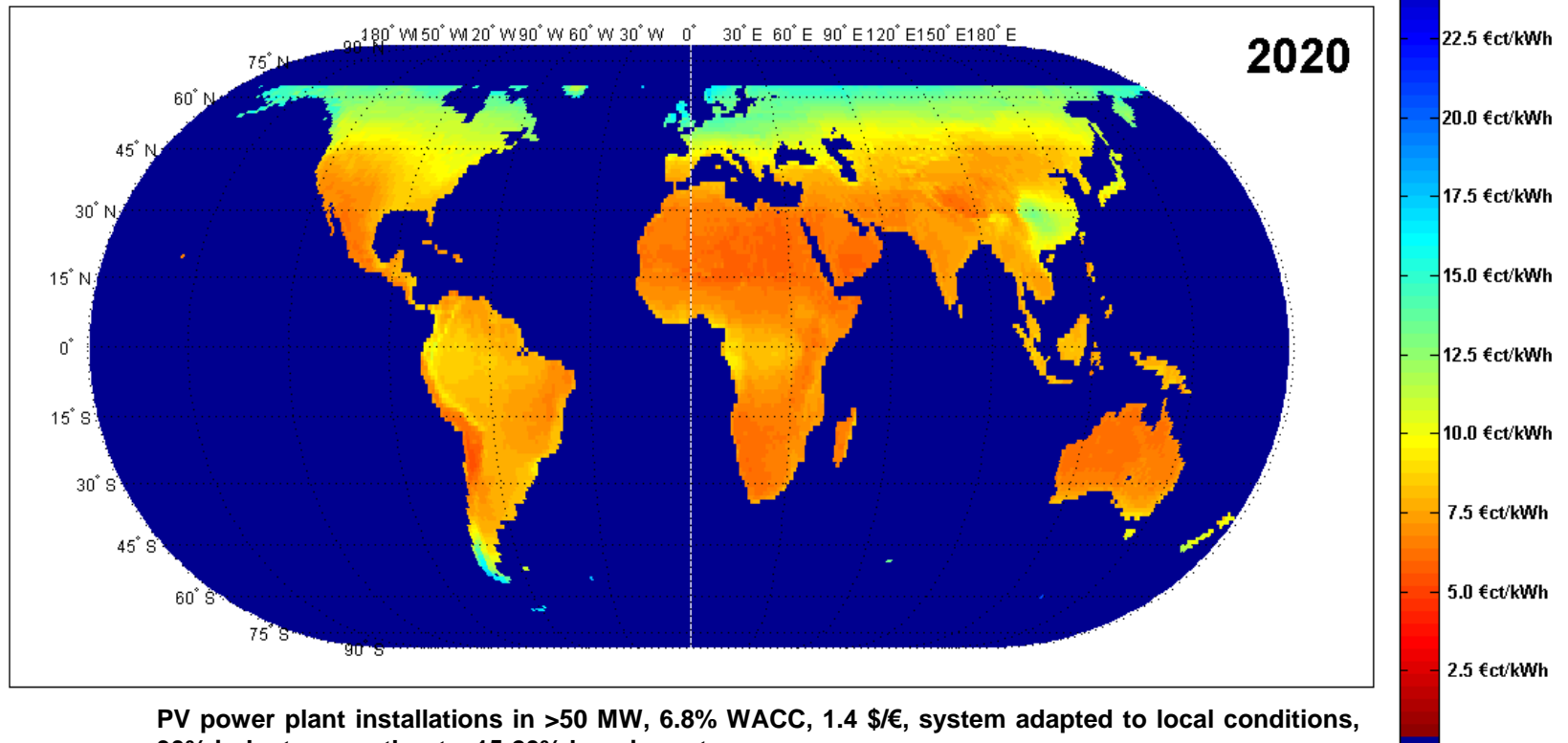
0-axis fixed tilted local LCOE in year 2016, scenario: realistic



PV power plant installations in >50 MW, 6.8% WACC, 1.4 \$/€, system adapted to local conditions, 30% industry growth rate, 15-20% learning rate

source: Breyer Ch. et al., 2010. Fuel-Parity: New Very Large and Sustainable Market Segments for PV Systems, IEEE EnergyCon, Manama, December 18–22

0-axis fixed tilted local LCOE in year 2020, scenario: realistic



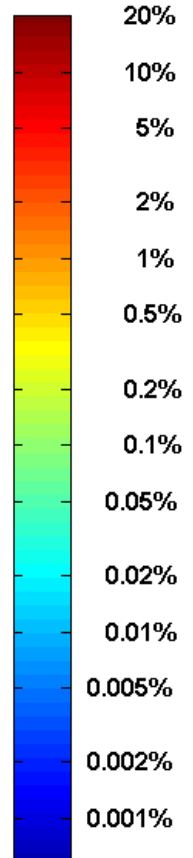
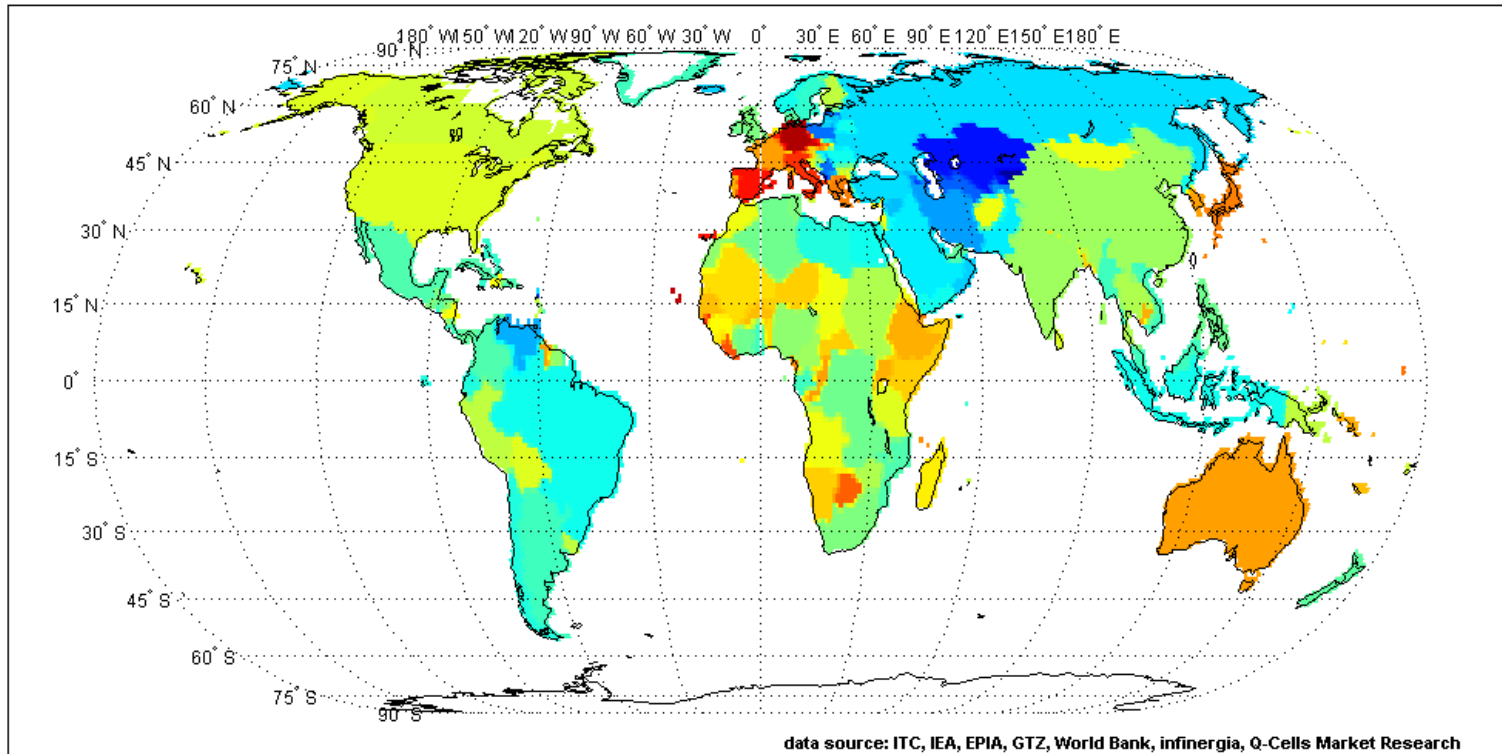
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Relative Global Installed PV Capacity

PV installations 2010 per installed power plant capacity in operation per country



source: Werner C., Breyer Ch., et al., 2011. Global Overview on cumulative installed Photovoltaic Power, Poster 6CV.1.8
Gerlach A.-K., Breyer Ch., et al., 2011. PV and Wind Power – Complementary Technologies, Poster 6CV.1.32

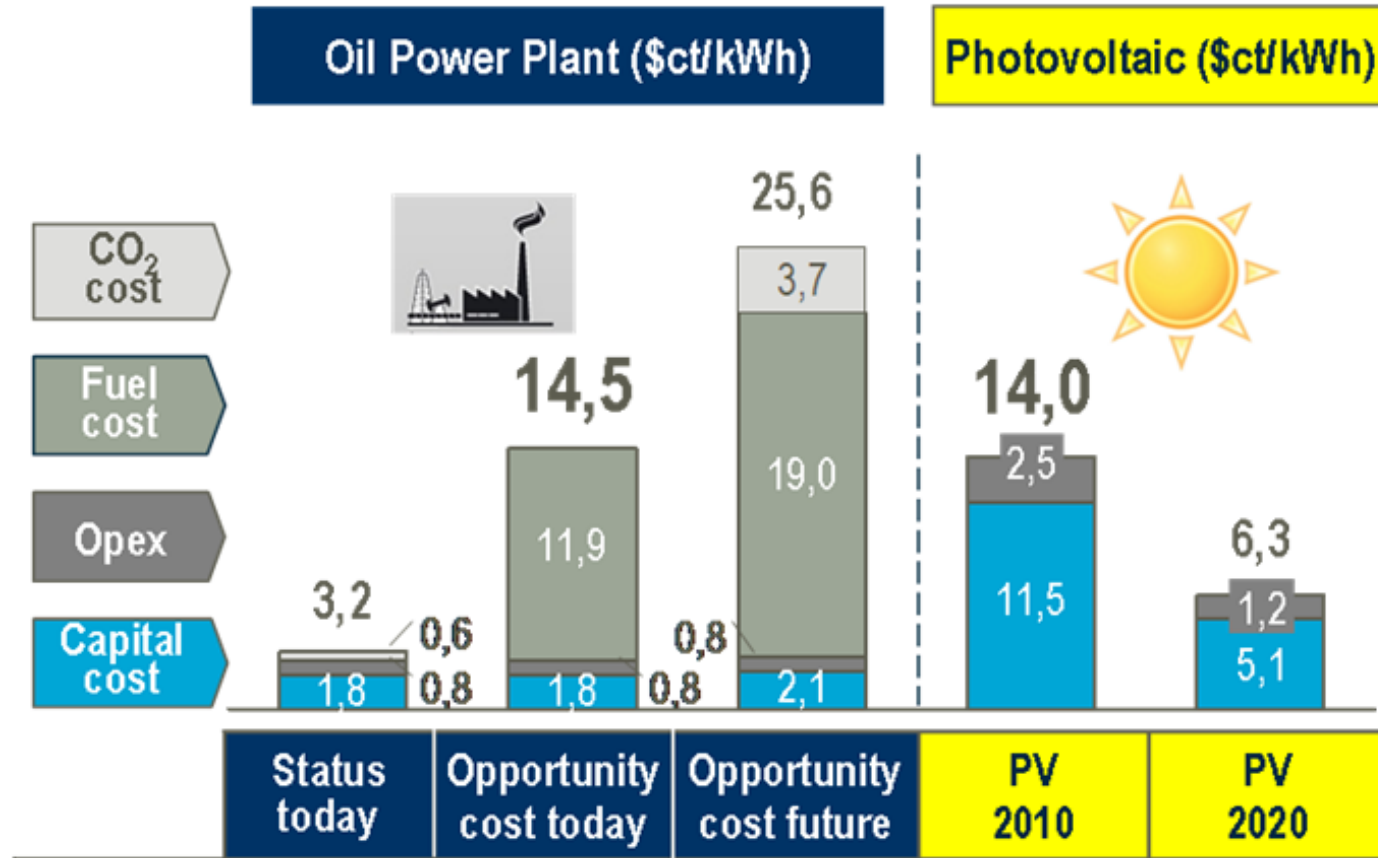
enormous market growth ahead,
since ~50%+ of conventional power capacity base could be
supplemented by PV (there is NO competition to wind power)



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PV Oil Fuel-Parity in Sunny Regions

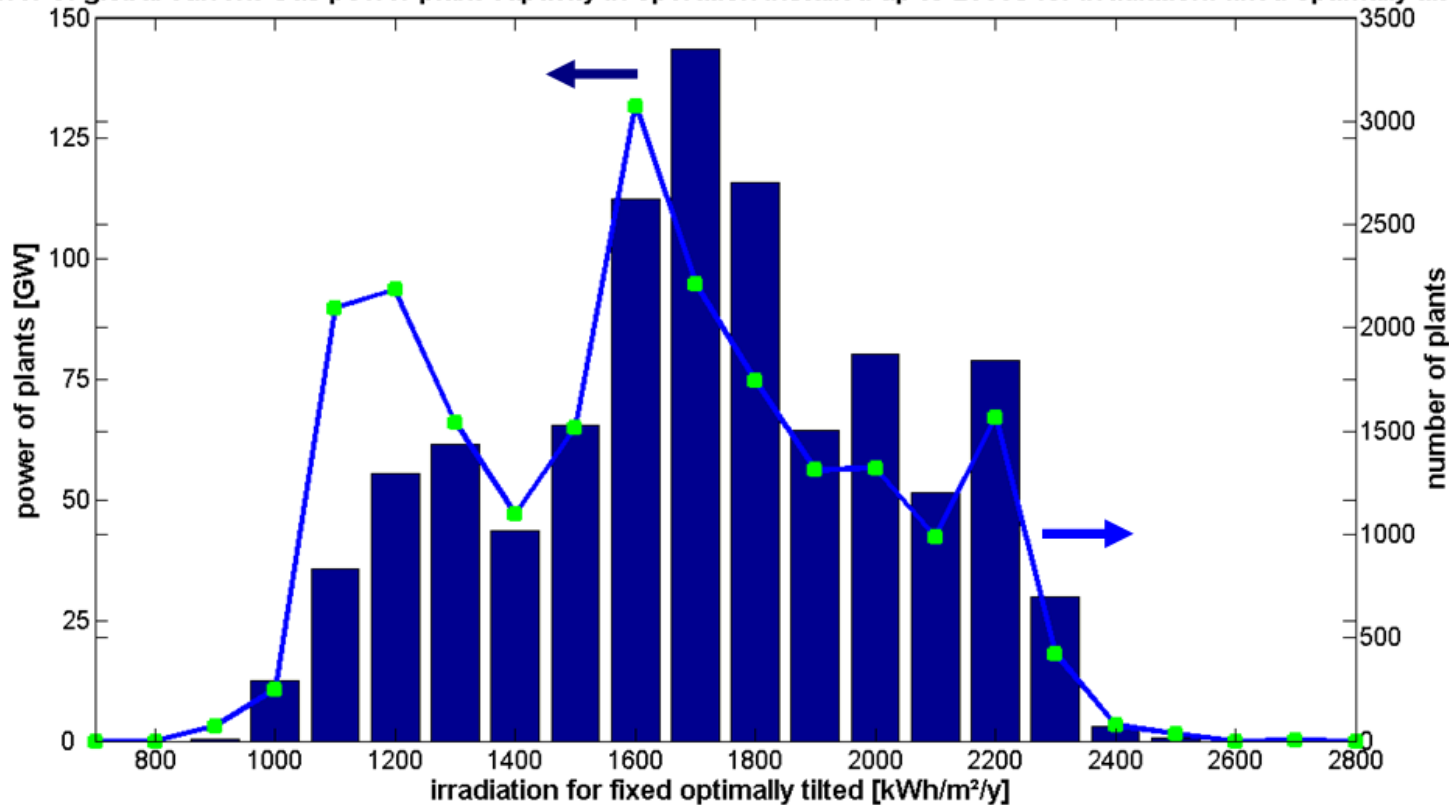


* oil production cost 4 \$/barrel, world market price for opportunity cost today 80 \$/barrel and in future 160 \$/barrel, PV Capex 2000 €/kWp (2010) and 1000 €/kWp (2020), 5% WACC



Solar Location of Gas Power Plants

power of global current Gas power plant capacity in operation installed up to 2000s for irradiation: fixed optimally tilted



- georeferenced power plants are sorted by irradiation
- 1,100 GW gas power plants by end of 2000s, being equal to about 25% of global power capacity



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Major Requirements for Hybridization

technical

- close location of PV and Fossil sub-plant, OR interconnected by nearby power lines
- flexible Fossil power plants, at least 24 hours ahead
- sophisticated energy meteorology

economic

- $LCOE_{\text{fossil}} > LCOE_{\text{PV}} + FLh\text{-effect}_{\text{fossil}}$
- substituted fossil fuels can be sold on the world market
- fossil power plants to be upgraded need to be in operation at daytimes today

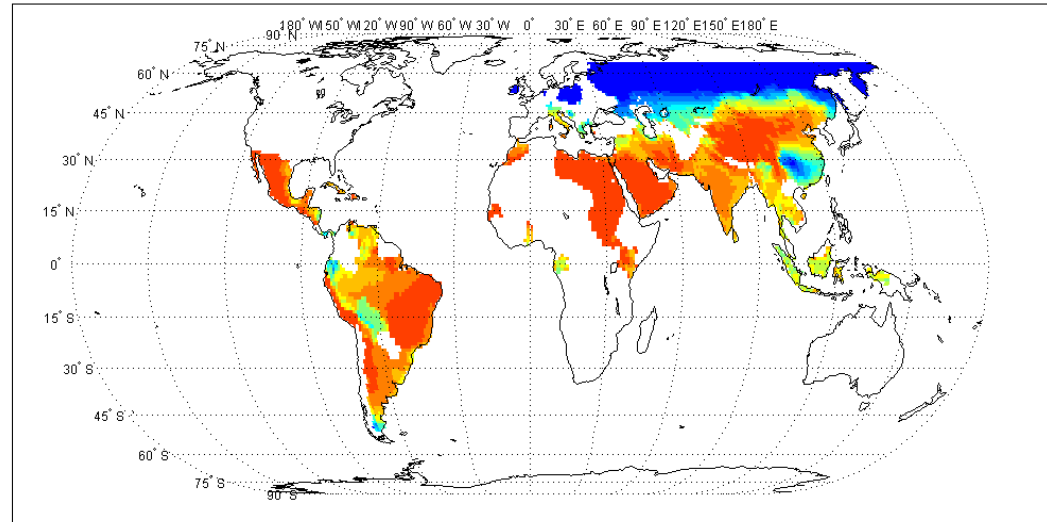


PV Fuel-Parity for Oil and Gas in 2010s

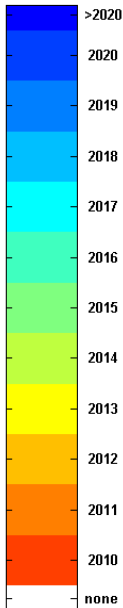
Results:

- Oil LCOE for fuel only (least marginal cost) are higher than PV LCOE in early 2010s in most regions in the world
- Gas LCOE for total plant cost begin to be higher than PV LCOE in early 2010 (note: current gas to oil fuel price coupling is lower than for the historic average)

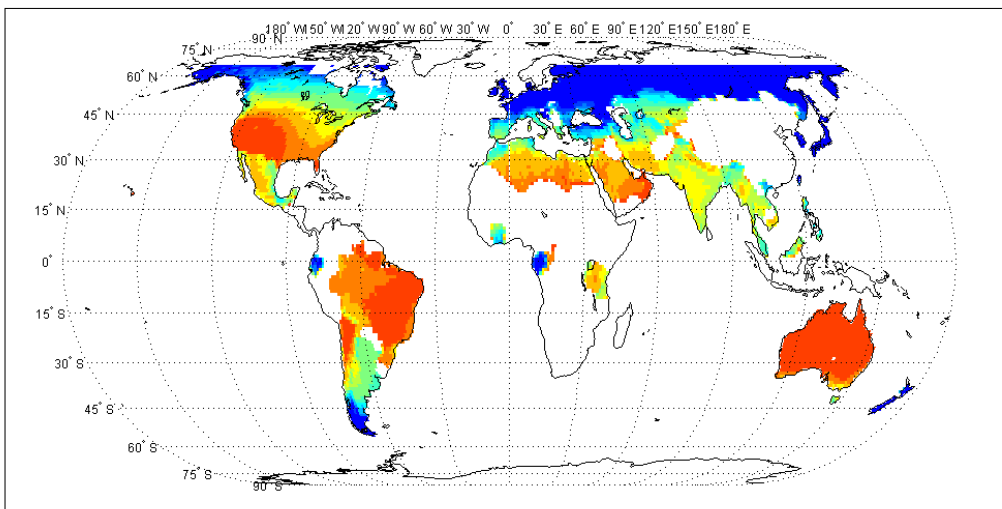
Parity of PV and Oil fuel LCOE for local FLh >2000 h



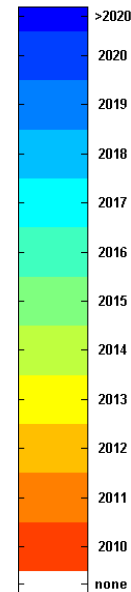
scenario assumptions: PV 0-axis fixed tilted realistic and fossil base case



Parity of PV and Gas total LCOE for local FLh >2000 h



scenario assumptions: PV 0-axis fixed tilted realistic and fossil base case



Scenario assumptions:

- only power plants in countries of at least 2000 FLh regarded
- fuel price scenario of 80 \$/barrel, escalating by 3% p.a. in real terms
- coupling of gas and coal price to oil price according to historic average
- realistic but competitive PV Capex



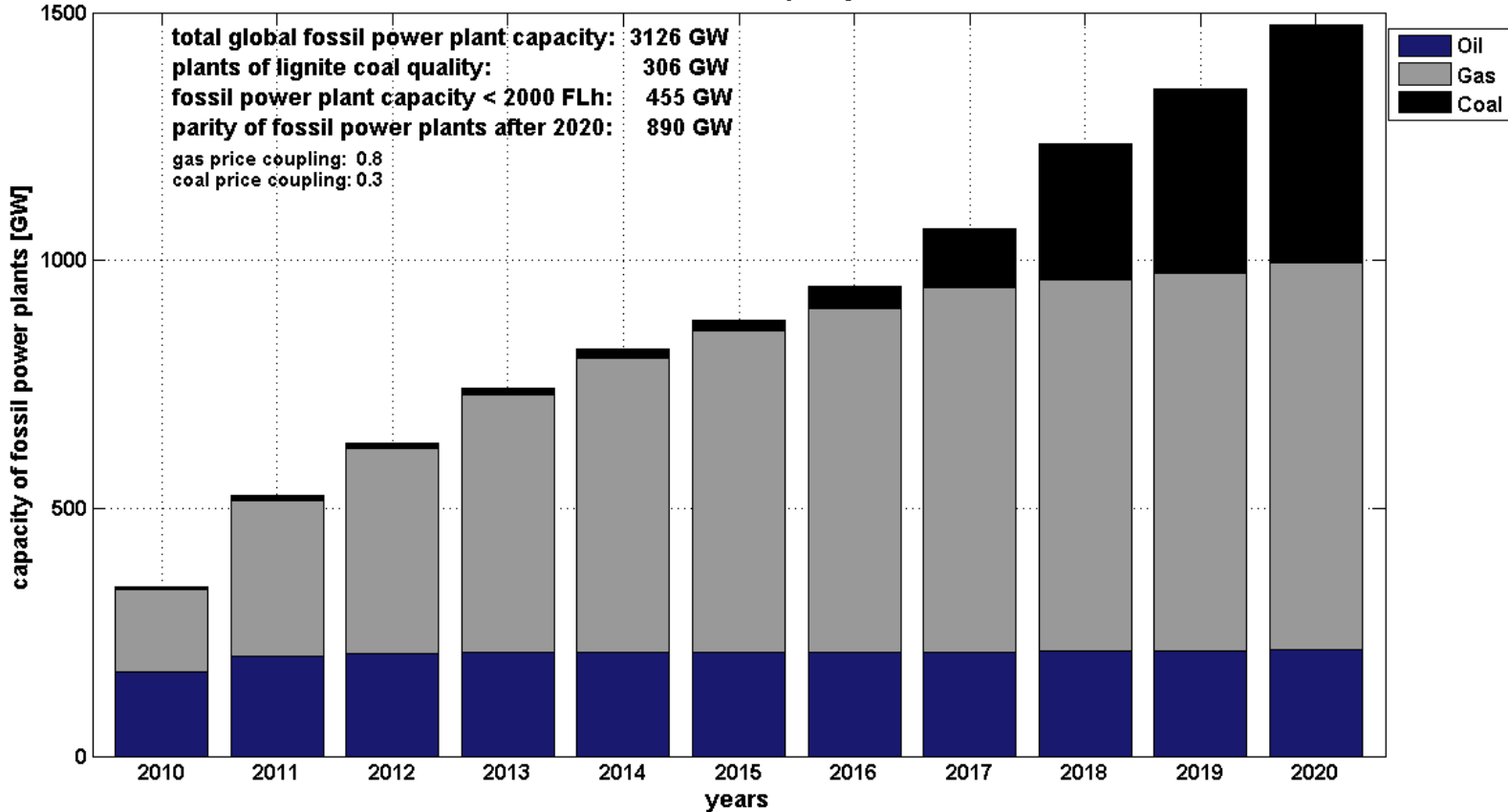
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Hybrid PV-Fossil: Global Demand for the 2010s

Demand Curve of PV-Fossil Power Plants for total LCOE parity for local FLh >2000 h and scenario: realistic



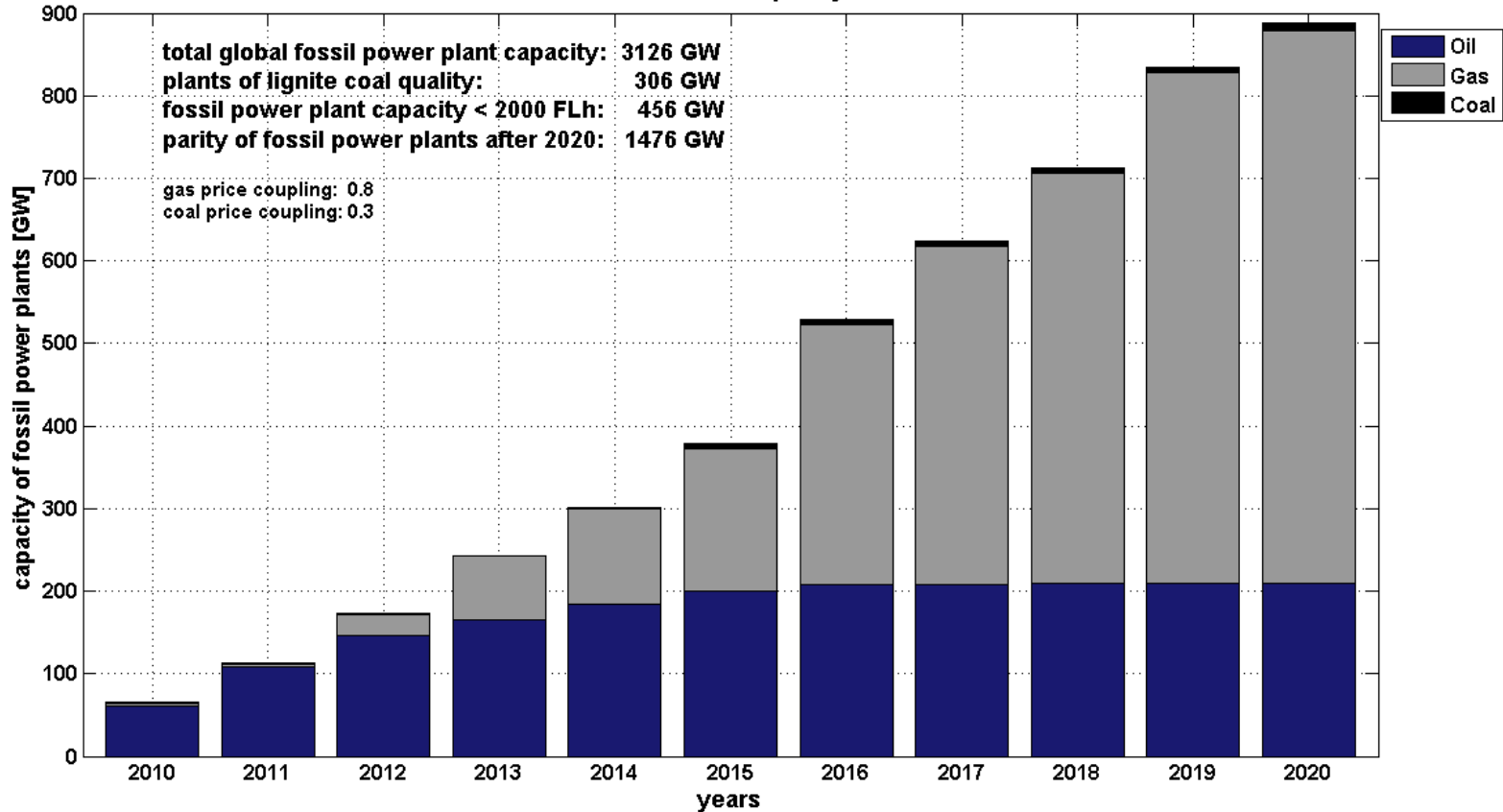
total LCOE_{fossil} > total LCOE_{PV} + FLh-effect_{fossil}

more optimistic assumptions would lead to up to 2,300 GW economic upgrading potential



Hybrid PV-Fossil: Global Demand for the 2010s

Demand Curve of PV-Fossil Power Plants for fuel LCOE parity for local FLh >2000 h and scenario: realistic



$$\text{fuel LCOE}_{\text{fossil}} > \text{total LCOE}_{\text{PV}} + \text{FLh-effect}_{\text{fossil}}$$

more pessimistic assumptions would lead to at least 700 GW economic upgrading potential



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Conclusions

- ongoing fast PV cost reduction is very likely
- global PV electricity supply still negligible, BUT fast growing
- upgrading of fossil fuel power plants by PV possible
- market for hybrid PV-Oil plants has already started
- market for hybrid PV-Gas plants on the close horizon
- market for hybrid PV-Coal plants at the end of the 2010s
- market for hybrid PV-Fossil plants: 700 – 2300 GW by 2020



THANK YOU.

in particular to our colleagues: Chris Werner, Friederike Kersten, Oliver Beckel and Dominik Huljić

all referenced papers can be found at www.q-cells.com or www.reiner-lemoine-institut.de



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